



TATA POWER-DDL

Office of the HoD-Regulatory

TPDDL/Regulatory/03

June 22, 2016

The Secretary,

Delhi Electricity Regulatory Commission

Viniyamak Bhawan, C- Block, Shivalik

Malviya Nagar

New Delhi-110017

Sub: Submission of system generated Form 2.1a for the month of May-16.

Sir,

This is with reference to the Commission's Letter no F3 (172) / Tariff / DERC/ 2012-13 / 3563/578 dated May 09, 2013. Accordingly please find attached System Generated Form 2.1a for the month of **May-2016**, in the revised format.

We hope that the Hon'ble Commission would find the same in order and we shall be pleased to furnish any other information and/or clarification on the same as and when required.

Thanking You,

Yours Sincerely,

For **TATA Power Delhi Distribution Limited**

Jyotish Kumar Sinha

HoD - Regulatory

Encl: As stated above

TATA POWER DELHI DISTRIBUTION LIMITED

(A Tata Power and Delhi Government Joint Venture)

Corporate Office : NDPL House Hudson Lines Kingsway Camp Delhi - 110 009

Website : www.tatapower-ddl.com CIN No. : U40109DL2001PLC111526

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Licensee : TATA POWER Delhi Distribution Limited (Formerly North Delhi Power Limited)

Details of the Billed Revenue From 01-May-2016 To 31-May-2016 (Provisional)

		BILLING REPORT															Adjustment										Summary			
S. No	Category	* Tariff	Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed	Energy Charges Billed	Other Charges	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any	Number of bills	Fixed Charges Billed	Energy Charges Billed	Other Charges	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any	Units	Net Units Sold	Total Revenue including Subsidy but excluding E-Tax and surcharge	** Total Billed Amount Including E-Tax and surcharge	ABR (Excluding E-Tax and surcharge)	
				MW	No.	MW	No.	MU	MVAH																					Rs. Cr.

		BILLING REPORT															Adjustment											Summary			
S. No	Category	* Tariff		Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load	Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed	Energy Charges Billed	Other Charges	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any	Number of bills	Fixed Charges Billed	Energy Charges Billed	Other Charges	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any	Units	Net Units Sold	Total Revenue Including Subsidy but excluding E-Tax and surcharge	** Total Billed Amount Including E-Tax and surcharge	ABR (Excluding E-Tax and surcharge)		
6	Public Lighting			1.26	117	4525	112	4341	14.10	0.00	0.00	10.30	0.00	0.00	0.82	0.10	0.00	20	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.07	14.17	10.35	11.28	7.31	
6.1	Metered		730 Paisa/kWh	1.26		4490		4309	14.02	0.00	0.00	10.24	0.00	0.00	0.82	0.10	0.00	20	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.07	14.09	10.29	11.21	7.30	
6.2	Unmetered		780 Paisa/kWh	1.00		35		32	0.08	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.06	0.07	7.80		
Enforcement -Public Lighting (See Note 3)									0.00		0.00	0.00		0.00	0.00	0										0.00	0.00	0.00	0		
7	Delhi Jal Board			1.40	73	543	63	347	19.45	19.97	0.79	14.52	-0.04	0.00	1.22	0.78	0.00	5	-0.02	-0.00	0.00	-0.00	-0.00	-0.00	-0.00	19.45	15.25	17.25	7.84		
7.1	Supply at LT			1.49	11	479	9	283	0.75	0.75	0.10	0.68	-0.00	0.00	0.06	0.04	0.00	5	-0.02	-0.00	0.00	-0.00	-0.00	-0.00	-0.00	0.75	0.76	0.86	10.11		
7.1 a	Upto 10 KW	80 Rs/ kW/ month	600 Paisa/kWh	1.53	1	139	1	95	0.11	0.00	0.01	0.09	0.00	0.00	0.01	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.10	0.11	8.46		
7.1 b	> 10 to 140 KW	90 Rs/ kVA/ month	780 Paisa/kVAh	1.47	10	340	8	188	0.64	0.75	0.10	0.59	-0.00	0.00	0.05	0.03	0.00	3	-0.02	-0.00	0.00	-0.00	-0.00	-0.00	-0.00	0.64	0.66	0.75	10.41		
	Peak Hours (ToD)								0.01			0.00								0.00											
	Off-Peak Hours (ToD)								0.01			-0.00								0.00											
7.1 c	> 140 KW	150 Rs/ kVA/ month	930 Paisa/kVAh	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Peak Hours (ToD)								0.00			0.00								0.00						0.00	0.00	0.00	0.00		
	Off-Peak Hours (ToD)								0.00			0.00								0.00											
7.2	Supply at 11 kV	125 Rs/ kVA/ month	720 Paisa/kVAh	1.01	62	64	54	64	18.70	19.22	0.69	13.84	-0.04	0.00	1.16	0.75	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.70	14.49	16.39	7.75		
	Peak Hours (ToD)								3.44			0.14								0.00											
	Off-Peak Hours (ToD)								3.32			-0.18								0.00											
9	Railway Traction	150 Rs/ kVA/ month	680 Paisa/kVAh	1.00	21	1	14	1	3.63	3.66	0.21	2.43	0.00	0.00	0.21	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.63	2.64	2.85	7.26		
	Peak Hours (ToD)								1.43			0.00								0.00											
	Off-Peak Hours (ToD)								0.81			0.00								0.00											
10	DMRC	125 Rs/ kVA/ month	610 Paisa/kVAh	1.00	34	4	37	4	12.37	12.91	0.47	7.57	0.00	0.00	0.64	0.41	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.37	8.04	9.09	6.50		
	Peak Hours (ToD)								5.31			0.00								0.00											
	Off-Peak Hours (ToD)								1.32			0.00								0.00											
11	Advertisement & Hoardings	500 Rs/ month/ boarding	1120 Paisa/ kVAh	1.16	1	308	0	285	0.04	0.05	0.03	0.06	0.00	0.00	0.01	0.00	0.00	3	0.00	-0.00	0.00	-0.00	-0.00	-0.00	-0.00	0.04	0.09	0.10	19.88		
12	Temporary Supply			1.16	49	14550	47	13092	5.03	2.19	0.34	4.34	0.01	0.00	0.38	0.23	-0.00	90	-0.01	0.02	0.00	0.00	0.00	0.00	0.16	5.19	4.71	5.32	9.07		
12.1	For a Total Period of																														
A	Less than 16 Days			0.39			0	15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1	-0.00	0.00	0.00	0.00	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.36		
B	More than or equal to 16 Days			1.22			7	2268	0.50	0.01	0.07	0.56	0.00	0.00	0.05	0.03	0.00	23	-0.00	0.00	0.00	-0.00	-0.00	0.00	0.00	0.51	0.64	0.72	12.63		
12.2	For Residential, Hospital, CGHS connections			1.16			21	10416	2.10	0.00	0.06	1.06	0.00	0.00	0.09	0.06	-0.00	61	-0.00	-0.00	0.00	-0.00	-0.00	-0.00	0.00	2.10	1.12	1.27	5.34		
12.3	Religious Functions of traditional and established characters and cultural activities																														
				0.15			1	31	0.08	0.00	0.00	0.07	0.00	0.00	0.01	0.00	0.00	1	0.00	-0.01	0.00	-0.00	-0.00	-0.00	-0.01	0.07	0.06	0.07	8.64		
12.4	Major Construction Projects			0.98			19	382	2.35	2.18	0.20	2.64	0.01	0.00	0.23	0.14	0.00	4	-0.01	0.03	0.00	0.00	0.00	0.00	0.16	2.51	2.88	3.25	11.49		
12.5	For Threshers			0.00			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
A	During the Threshing season for 30 days																														
B	For extended period																														
13	Own Consumption(See Note 4)				15	332			1.48																	1.48					
14	Staff			1.17	17	4641	16	4151	1.84		0.05	0.50	0.00	-0.00	0.04	0.03	-0.00	36	-0.00	0.00	0.00	0.00	0.00	0.00	0.02	1.86	0.55	0.62	2.97		
15	MISUSE			1.24			3	693	0.18	0.09	0.06	0.30	0.00	0.00	0.03	0.02	-0.00	65	0.01	-0.14	0.00	0.01	0.01	0.00	-0.00	0.17	0.51	0.57	29.19		
	Grand Total				6,763	1622883	6435	1388268	737.57		39.93	497.72	1.89	0.05	43.15	26.21	-40.08	8201	-0.02	1.96	0.00	0.01	0.15	0.11	-0.28	3.00	740.56	541.54	611.16	7.31	
** Excludes unbilled Revenue.																															

** Excludes unbilled Revenue.

*** Figures are as on 31-May-2016.

Notes:

1.Fixed Charges includes load violation Charges where MDI exceeds Sanctioned Load and Energy Charges includes rebates given.

2.Other Charges consists of TOD Surcharge / TOD Rebate.

3.Units pertaining to billed Enforcement revenue has been computed by dividing the Enforcement Revenue Collected by twice the average billing rate of the respective category for the Period without taking into account the enforcement sales.

4.Units pertaining to own consumption has been computed by taking 0.25% of total units sold during Financial Year (FY) 2010-11 increased at the rate of 2% as as stated in paragraph 2.79 of the order namely "True up for FY 2010-11, Aggregate Revenue Requirements for FY 2012-13 to FY 2014-15 and Distribution Tariff (Wheeling & Retail Supply) for FY 2012-13 for Tata Power Delhi Distribution Limited (the Order)", issued by Delhi Electricity Regulatory Commission (DERC).

5.Subsidy disbursed in the bills is in respect of target consumers.

6.Collection against temporary connection is included in respective tariff category

